



Hydrogen as key enabler for the Heavy-Duty transport system decarbonization

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Eco-Mobility 2023 Conference

November 16th, 2023

Key drivers & trends

Next decade evolution

Key Market Trends

DECARBONIZATION / EV

- Switch to **zero tailpipe emission**, driven by Regulations, challenged by external constraints (e.g., autonomy, infrastructure, cost)
- **PWT mix** still in favor of **ICE (~80% @ 2030)**, including **net-zero fuels**; **EV acceleration** in specific markets / segments

HYDROGEN

- With **Hydrogen** as future energy carrier, two potential technologies co-exist: H2-ICE and Fuel Cells
- **EU Commission** “opening” to **H2-ICE as ZE solution** for the scope of M&HDV CO₂ emission standards, driving research and development activities on the technology

MARKET CONSOLIDATION

- Due to uncertainties, OEMs / PWT players need to invest into multiple technologies to secure **multipower line-up**, rising the overall effort and potentially leading to **industry consolidation** in the long term

SUPPLY CHAIN CHALLENGE

- **Supply chain challenge**, driven by Passenger Car Diesel Engine phase out, shrinking industry with cost pressure for key PWT components




Next coming CO₂ and pollutant emissions Regulations will drive an unprecedented change in Powertrain Mix

FPT Industrial: a Multi-Energy strategy

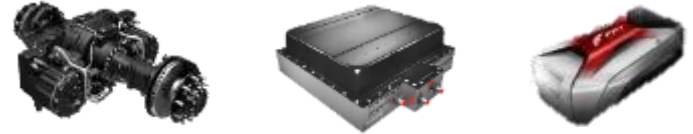
Sustaining leadership in Diesel and Natural Gas while investing into new zero-emission solutions


Sustainable internal combustion engines (Diesel, NG, H₂)



-  Line-up extension and **continuous improvement**, state of the art technology and competitive solution, matching new customer needs
-  Alternative fuels focused approach: leadership in **Natural Gas** and technology transfer to sustainable circular models
-  **H₂ Internal Combustion Engines** as viable solution

Position as *Zero Emissions* solution provider



- Extend FPT value chain** into the Electrification area
-  Primary focus on Propulsion (**eAxles**), complemented by **Battery** Solutions, **Software** Management capabilities and fuel cell systems

TURIN PLANT: 15.000 m² dedicated to ELECTRIFICATION

Approx. 200 employees



Front + Rear eAxles
Hi-Perf. Passenger Car



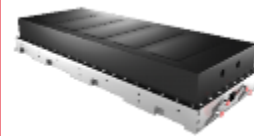
Rear eAxle
HCV 44t



Central Drive
LCV-Minibus 8t



Battery Pack
LCV-Minibus 37 kWh

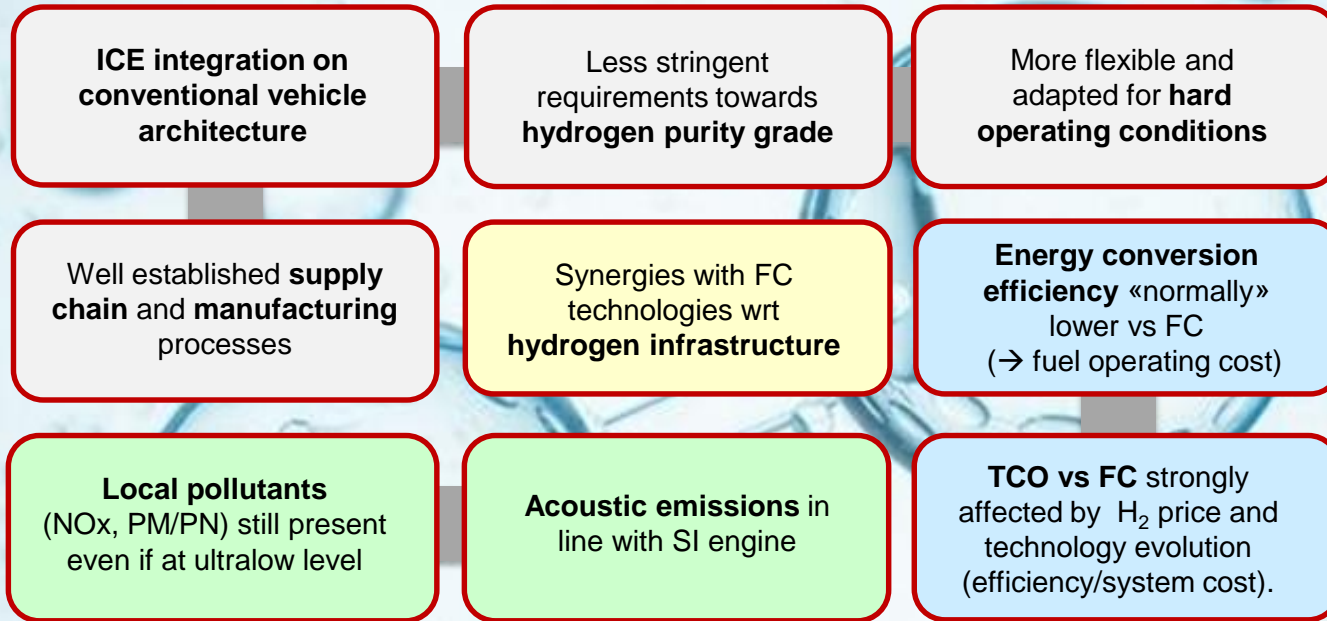


Battery Pack
BUS 69 kWh

Introducing hydrogen with Fuel Cells technologies



H₂ ICE – A new player complementing FC technologies



H₂ ICE development – Technology approach

from
Natural Gas Spark Ignited PFI
Stoichio + 3way cat



to
H₂ ICE Spark Ignited DI/PFI
Lean burn + DeNO_x ATS

Hardware

Software

Dedicated (CNG derived)
Cylinder Head and
Camshaft



New FIE and ignition
system



New pistons
design



Turbocharger



Simplified ATS*

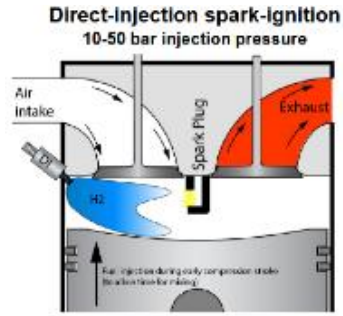


Dedicated SW
and controls
with specific
calibrations



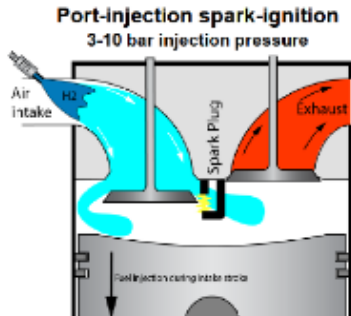
* Simplified ATS compared to Diesel, targeting NO_x reduction and ultrafine PN

H₂ ICE – Technology approach: PFI vs DI systems



Direct Injection (DI) system

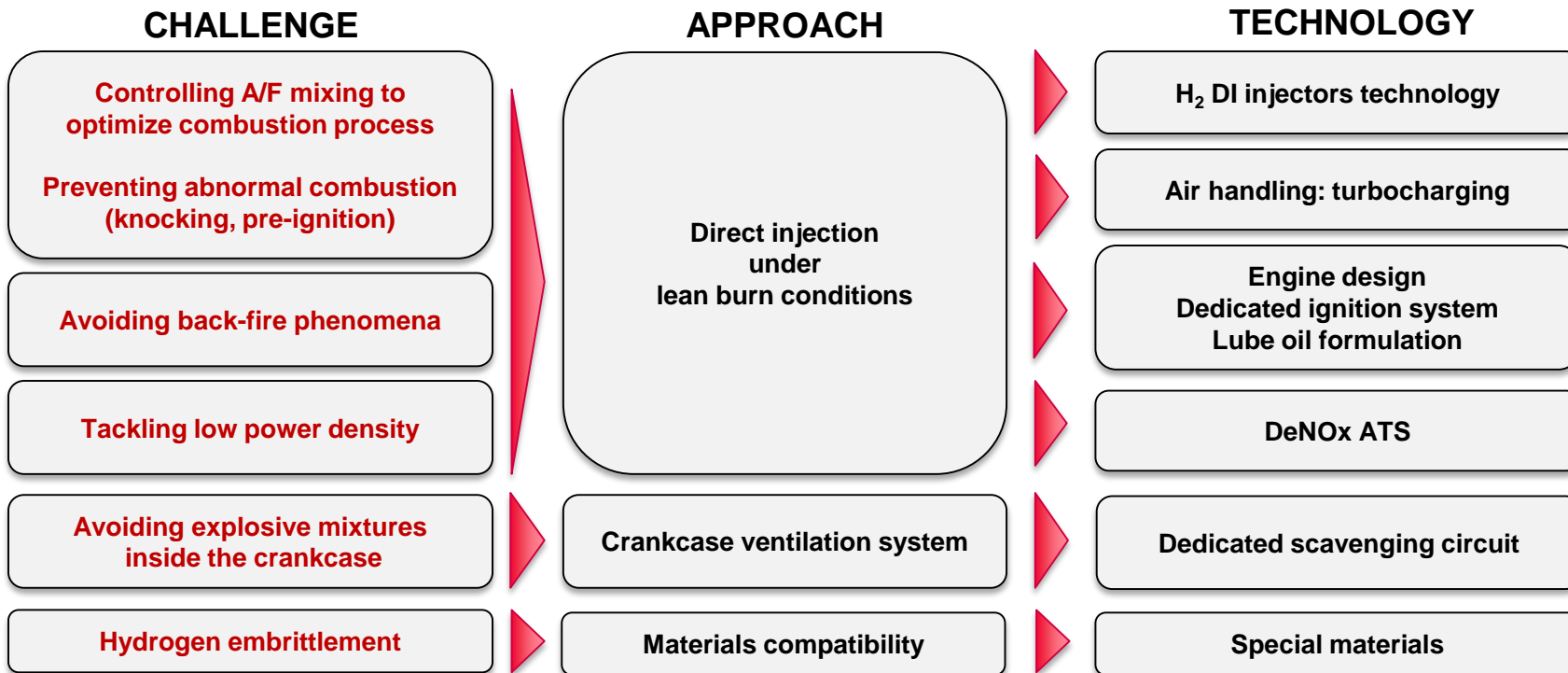
- Suitable to achieve **higher engine power density** (25-27 kW/l, similar to Natural Gas PFI)
 - current mainstream for engine displacement > 12 litres
- **Preventing any risk of backfire** during transient operations
- **Operating pressure up to 30 bar**
- **DI system components under development**



Port Fuel Injection (PFI) system

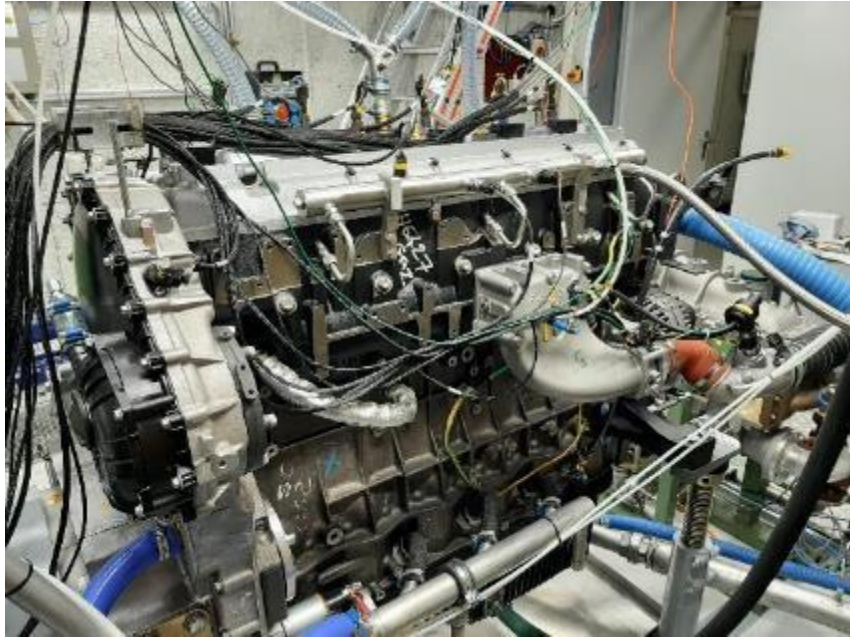
- **Lower engine power density** compared to DI systems (approx. -20%)
- Suitable in case of **limited transient requirements** (e.g. power generation, series hybrid)
- **Operating pressure up to 15 bar**
- PFI technologies **closer to production readiness**

H₂ ICE - Main technical challenges and solutions



FPT H₂ ICE: from engine test bed to white fields

Proof of Concept of Cursor13 H₂ 460HP on Snowgroomer



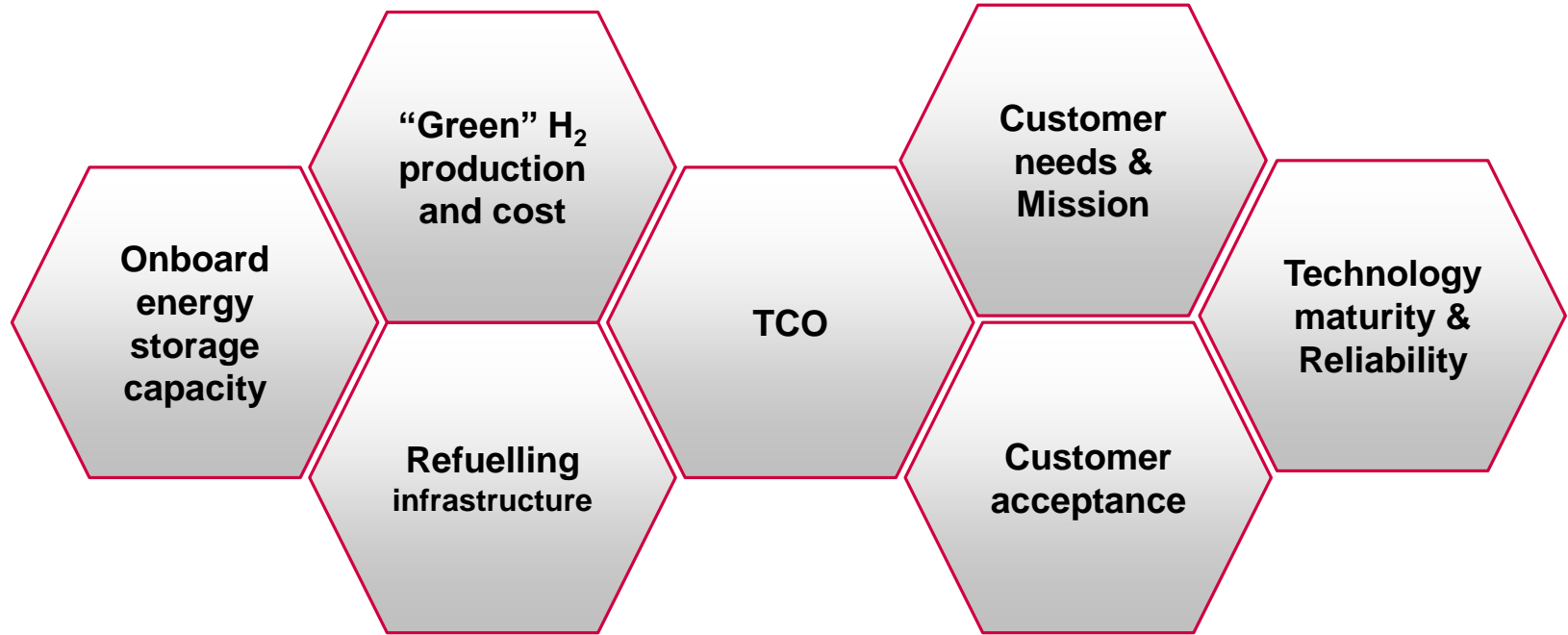
Cursor13 H2 on engine dyno at FPT Arbon



Pinotti Snowgroomer powered by FPT C13 H2

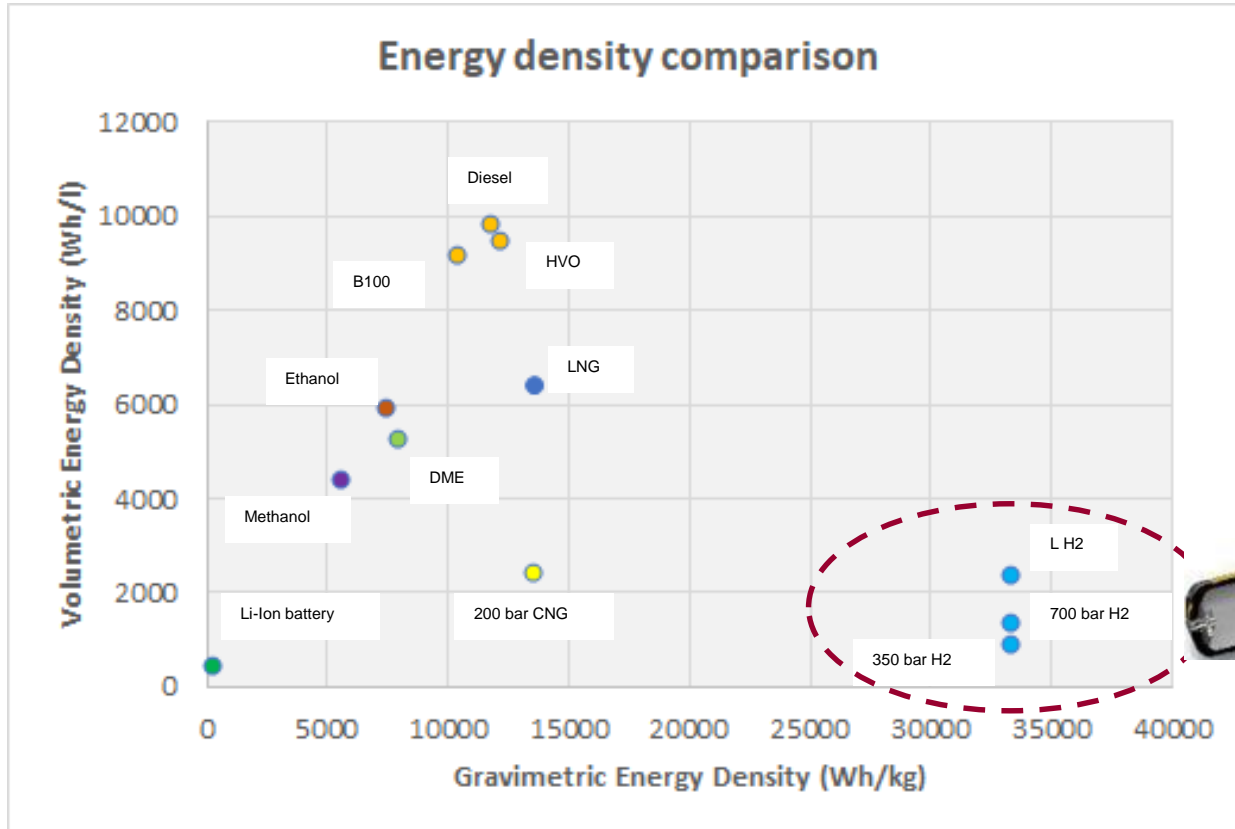
Will H₂ mobility fly?

Key supporting elements



Energy density is crucial especially for off-road applications

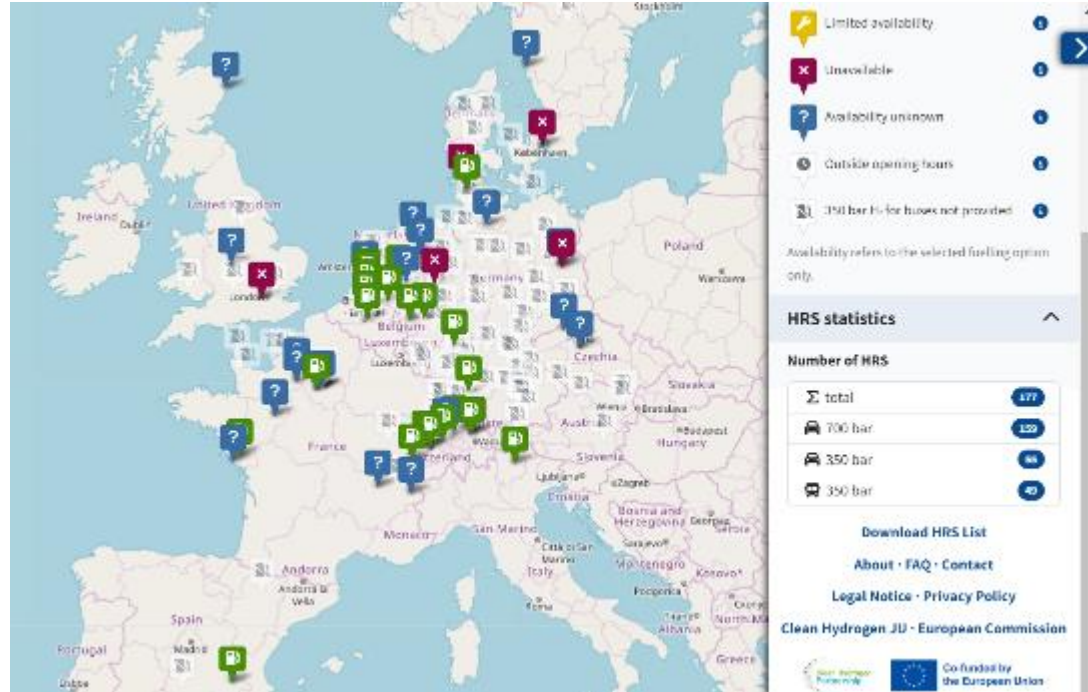
Fuel energy density comparison



H₂ refuelling infrastructure development in EU

Recent agreement from EU Institutions on AFIR, setting minimum target for MS for AF infrastructures:

1. Member States to assess the best locations for HRS (H₂ Refueling Station) deployment. HRS should **preliminary focus on heavy-duty segment**
2. Best locations to be considered as “along the **TEN-T network**” a HRS can be located within a radius of 10km from the nearest TEN-T road exit
3. **Density of 200km along the TEN-T core** by 31 December 2030
4. At least **one HRS per urban node** by the same date
5. HRS have to be designed for a **minimum cumulative capacity of 1 tonne a day**
6. **At least one 700 bar refuelling dispenser**
7. **Comprehensive network** (connecting urban nodes, ports, airports) and **liquid hydrogen** are **not** included



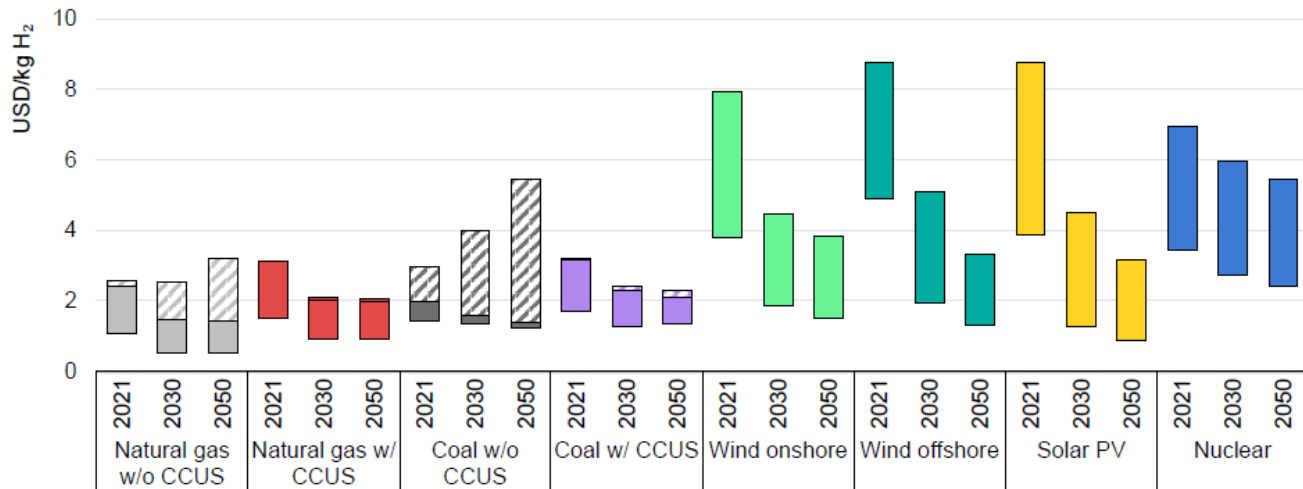
<https://h2-map.eu/>

Production cost for green hydrogen

Crucial role especially for the Long Haul segment

Opportunities for cost reductions to produce low-emission hydrogen

Levelised cost of hydrogen production by technology in 2021 and in the Net Zero Emissions by 2050 Scenario, 2030 and 2050



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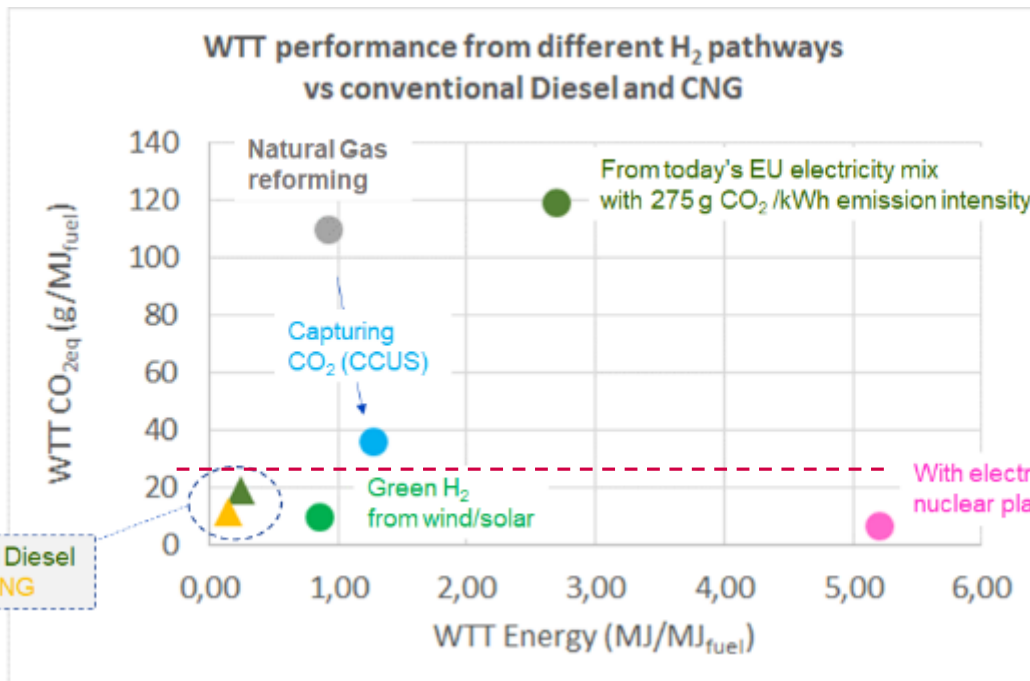
Notes: Ranges of production cost estimates reflect regional variations in costs and renewable resource conditions. The dashed areas reflect the CO₂ price impact, based on CO₂ prices ranging from USD 15/tonne CO₂ to USD 140/tonne CO₂ between regions in 2030 and USD 55/ tonne CO₂ to USD 250/ tonne CO₂ in 2050.

Sources: Based on data from McKinsey & Company and the Hydrogen Council; Council; [IRENA \(2020\)](#); [IEA GHG \(2014\)](#); [IEA GHG \(2017\)](#); [E4Tech \(2015\)](#); [Kawasaki Heavy Industries](#); [Element Energy \(2018\)](#).

<https://iea.blob.core.windows.net/assets/c5bc75b1-9e4d-460d-9056-6e8e626a11c4/GlobalHydrogenReview2022.pdf>

Why colors matter...

H₂ production CO₂ and energy footprint



Source JEC WtW Study v5 - <https://publications.jrc.ec.europa.eu/repository/handle/JRC121213>

2022 IEA data

95 Mt H₂ produced worldwide

- 62% from NG SRM
- 21% from coal
- 16% from naphta reforming
- 1% as low emissions H₂, mainly through CCS

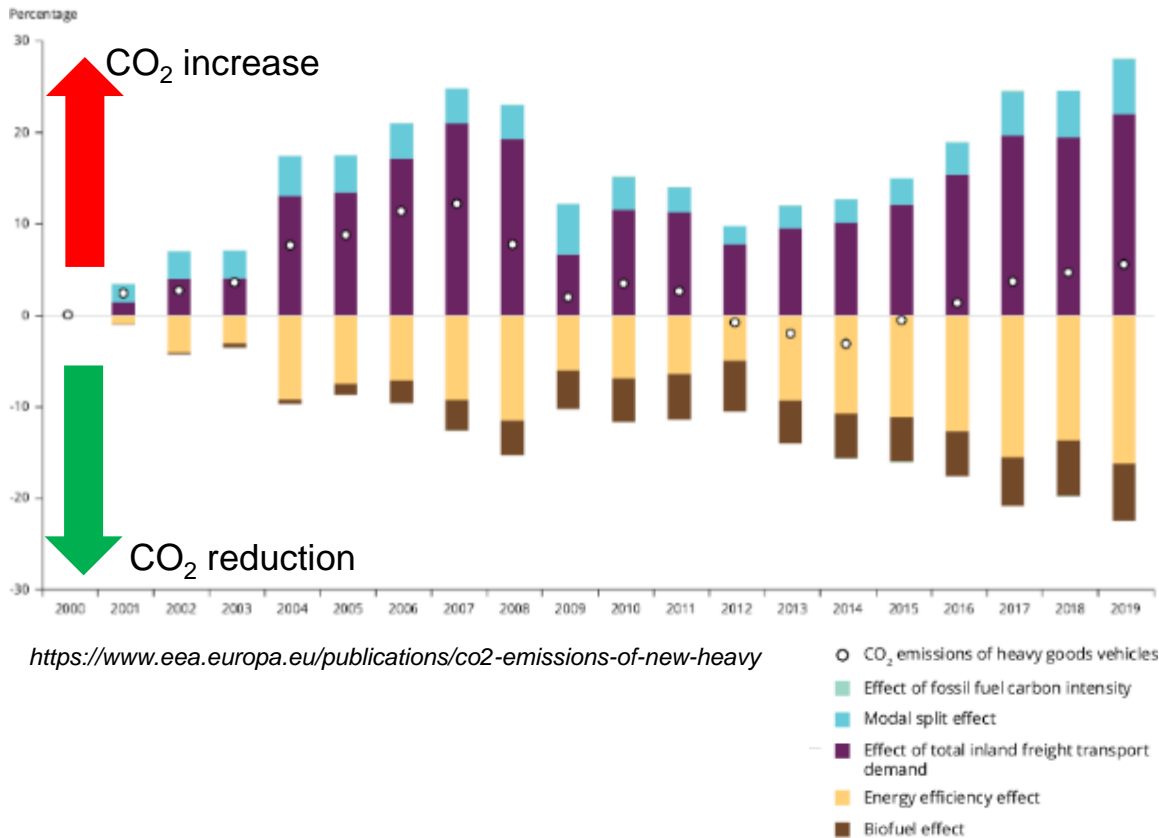
100kt as green hydrogen

<https://www.iea.org/reports/global-hydrogen-review-2023>

----- Threshold from EU Delegated Regulation 2021/2139 (linked to Taxonomy) considers hydrogen "sustainable" if < 3 kgCO₂/kgH₂ (25 gCO₂/MJ)

What we have done to reduce GHG emissions from HD transport

Key elements driving the HD CO₂ emissions evolution



<https://www.eea.europa.eu/publications/co2-emissions-of-new-heavy>

HOW to ACT:

Transport demand & logistic optimization
→ digitalization & connectivity

Vehicle efficiency
→ reducing vehicle energy demand

Moving from fossil to
carbon free energy
sources

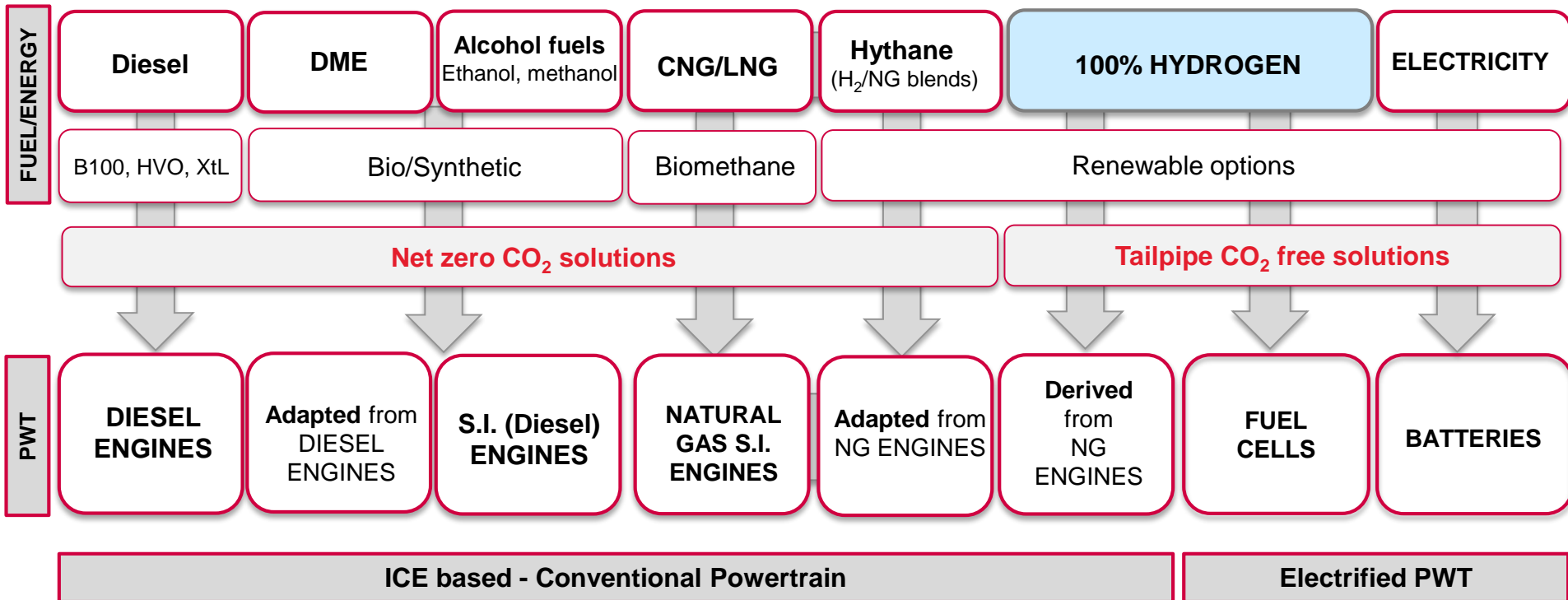


Moving from fossil to
renewable energy
sources

Advanced
biofuels
(e.g.
BioCNG/LNG
HVO)

Going beyond zero tailpipe CO₂ emissions

Net-zero solutions are key to complement and accelerate the decarbonization process



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